

FERC ICA OIL TARIFF**F.E.R.C. No. 65.22.0**
(Cancels F.E.R.C. No. 65.21.0)**NuStar Logistics, L.P.****LOCAL PIPELINE TARIFF**Containing the Rates Governing the
Interstate Transportation by Pipeline of**PETROLEUM PRODUCTS**From Points in:
Colorado, TexasTo Points in:
Colorado

Subject to the Rules and Regulations published in NuStar Logistics, L.P.'s F.E.R.C. No. 76.1.0 and reissues thereof. If any language herein modifies or conflicts with general language on the same subject matter in the Rules and Regulations tariff, the specific language in this tariff will control. (see exceptions herein)

Issued under authority of 18 C.F.R. § [C] ~~342.3 Indexing~~ [N] 341.3 (Form of Tariff)

[N] Issued on less than one days' notice under authority of 18 C.F.R. § 341.14. This tariff publication is conditionally accepted subject to a refund pending a 30-day review period

~~[C] To the extent that all or any portion of the Commission's January 20, 2022 order is reversed on rehearing or appeal and the index for the current five-year period is increased from the March 1 Index level, the Carrier reserves the right to collect from shippers the positive difference, if any, between the rates resulting from application of the March 1 Index and the rates resulting from application of the new index, for all barrels shipped from March 1, 2022 forward.~~

ISSUED: March 14, 2022

EFFECTIVE: March 14, 2022

The provisions published in this tariff will, if effective, not affect the quality of the human environment.

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Symbols:

[U] Unchanged rate [W] Change in wording only [N] New [C] Cancel [D] Decrease

LOCAL RATE TABLE

From	To	Monthly Volume Incentives (in Barrels per Day "BPD")	Rate in Dollars Per Barrel of 42 U.S. Gallons
McKee Station and McKee-DSCOLO Station, Moore County, Texas	Colorado Springs Station, El Paso County, Colorado	1 to 10,000 BPD	[U] \$2.0973 (Rate 1) Subject to Note 1
		10,001 BPD and over	[U]\$1.2145 Rate 2)
	Denver Station, Adams County, Colorado	1 to 13,000 BPD	[U] \$2.2658 (Rate 3) Subject to Note 1
		13,001 BPD and over	[U]\$1.6190 (Rate 4)
Colorado Springs Station, El Paso County, Colorado	Denver Station, Adams County, Colorado	All BPD	[U] \$0.6529

LOCAL RULES AND REGULATIONS

ITEM 1 SIZE OF SHIPMENTS

1.1 A minimum scheduled delivery volume of 10,000 Barrels or more of the same quality and specifications, to be offered for shipment in Shipper's tanks and accepted by Carrier at the inlet to McKee DSCOLO Station, Texas, through Shipper's connections shall be required on all Petroleum Products. To prevent inconvenience to the rights of other Shippers, Carrier may reduce a Shipper's scheduled volume if such Shipper fails to have Petroleum Products available for shipment when scheduled or if such Shipper is unable to maintain sufficient flow rates so as to enable Carrier to utilize the maximum pipeline capacity.

ITEM 3 MONTHLY VOLUME INCENTIVE RATE TERMS

3.1 The Carrier will invoice each Shipper monthly at the appropriate rate set forth herein based on the average number of Barrels shipped per day ("BPD") in a given month. The average BPD shipped is determined by dividing (a) the total Barrels shipped by a given Shipper in a given month by (b) the number of days in that month. The four rates then apply as follows:

- (1) Rate 1 applies to the first 10,000 BPD shipped;
- (2) Rate 2 applies to any additional Barrels in excess of 10,000 BPD shipped;
- (3) Rate 3 applies to the first 13,000 BPD shipped; and
- (4) Rate 4 applies to any additional Barrels in excess of 13,000 BPD shipped.

3.2 If a Shipper does not average greater than 10,000 or 13,000 BPD during a given month, that Shipper cannot qualify for Rate 2 or 4, respectively, in that month.

Note 1: In addition to the rates noted above, effective September 1, 2020 a surcharge in the amount of [U] ten (10) cents per barrel will be assessed for Petroleum Products delivered under Rate 1 and Rate 3 for the purpose of amortizing certain capital expenditures associated with the pipeline. The capital expenditures to be amortized by the surcharge will be an amount of \$1,965,053. The surcharge will be removed once the required capital expenditures have been recovered.

The following is an exception to Item 70, Acceptance of Petroleum Products, in F.E.R.C. No. 76.1.0 and reissues thereof.

ITEM 4 EXCEPTION TO ITEM 70 ACCEPTANCE OF PETROLEUM PRODUCTS

Acceptance of Petroleum Products, Item 70.1 (d), does not apply.